

#### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

November 04, 2013

#### WELL WORK PLUGGING PERMIT

#### Plugging

This permit, API Well Number: 47-6100441, issued to CONSOLIDATION COAL COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: J W WRIGHT #5

Farm Name: MICHAEL, A. KEITH

API Well Number: 47-6100441

Permit Type: Plugging
Date Issued: 11/04/2013

Promoting a healthy environment.

# **PERMIT CONDITIONS**

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

#### **CONDITIONS**

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

FORM WW-4(B) Rev. 2/01

1.) Date:	October 17		, 20		20_	)_13 .
2.) Operator's Well No.		Wright 5				
3.) API W	ell No.	47	-	61	-	00441
		State	_ (	County	,	Permi

Environmental Protection

# STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL & GAS APPLICATION FOR A PERMIT TO PLUG & ABANDON

	APPLICATION	OK A PERMIT TO PLUG & ABANDO	11
4.) WELL TYPE:	Oil X / Gas / (IF "Gas", Production /	Liquid injection / Waste disposal Underground storage / Deep	/ / ShallowX
5.) LOCATION:	Elevation:1254.51'	Watershed:Jakes Run of Dunkard Creek	
	District: Clay 03	County: Monongalia (6) Quadrangle:	Blacksville WV/Pa 7.5' 250
6.) WELL OPERAT	FOR Consolidation Coal Co.	7.) DESIGNATED	AGENT Ronnie Harsh .
Address	1 Bridge St.	Address _	1 Bridge St.
	Monongah, WV 26554		Monongah, WV 26554 .
8.) OIL & GAS INS	PECTOR TO BE NOTIFIED	9.) PLUGGING CO	NTRACTOR
Name	Bill Hendershot	Name	
Address	403 James St.	Address _	<del></del>
	Mannington, WV 26582		x
Notification must be	given to the district oil and gas insp	ector 24 hours before permitted work can commence.	
			RECEIVED Office of Oil and Gas
Work order approved	I by inspector	Date	OCT 242013
ora orași approved		Date	WV Department of
			- Partificiti Ol

### **EXHIBIT NO.1**

From the experience and technology developed since 1970 in plugging oil and gas wells for mining through, Consolidation Coal's Northern West Virginia Operations will utilize one of the following two methods to plug all future wells.

## **4½ VENT PIPE METHOD**

- (a) If active well: clean out to total depth and plug back according to state regulations to a minimum of 200 feet below the lowest minable coal seam.
- (b) If abandoned well: clean out to first plug 200 feet below lowest minable coal seam.
- (c) Run 4 ½ casing from surface to a minimum of 200 feet below lowest minable coal seam and circulate 50/50 poz mix cement followed by expanding cement to surface. The expanding cement shall extend from a minimum of 200 feet below minable coal seam to a point 100 feet above.

The 4  $\frac{1}{2}$  will remain open from surface to a minimum of 80 feet below that minable coal seam.

# SOLID PLUG METHOD

- (a) If active well: clean out to total depth and plug back according to state regulations to a minimum of 200 feet below lowest minable coal seam.
- (b) If abandoned well: clean out to first plug 200 feet below lowest minable coal seam.
- (c) Circulate through tubing or drill steel an expanding cement plug from a minimum of 200 feet below minable coal seam to a point 100 feet above minable coal.

Circulate through tubing or drill steel 50/50 poz mix from 100 feet above coal and Gas of 24 2013

A monument will be installed with API No. and stating "solid plug". WV Department of Environmental Protection

1) Date: October 17, 2013

2) Operator's Well No. J W Wright

3) API Well No. 47 - 61 - 00441

State County Permit

#### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) SURFACE OWNER(S) TO BE SERVED (a) Name A. Keith Michael Address 1176 Sands Drive Fairmont, WV 26554	5)a) COAL OPERATOR  Name CONSOLIDATION COAL CO.  Address 1 Bridge St.  Monongah, WV 26554
(b) Name Address	(b) COAL OWNER(S) WITH DECLARATION:  Name Address
(c) Name Address  (6) INSPECTOR Address	(c) COAL LESSEE WITH DECLARATION:  Name Address
TO THE PERSON(S) NAMED ABOVE	E: You should have received this Form and the following documents:
(1) The Application to Plug and Abandon a	Well on form WW-4B, which sets out the plugging the well and its location and the plugging
WHICH ARE SUMMARIZED IN THE "INSTRUCTIO	TS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION ONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION EVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.
and Application and accompanying documents for a peri Virginia Department of Environmental Protection, with a on the attached From WW-6. Copies of this Notice, the	nia Code, the undersigned well operator proposes to file or has filed this Notice mit to plug and abandon a well with the Chief of the Office of Oil and Gas, West respect to the well at the location described on the attached Application and depicted Application, and the plat have been mailed by registered or certified mail or delivery by certain circumstances) on or before the day of mailing or delivery by the Chief.
	WELL OPERATOR Consolidation Coal Company  By Ronnie Harsh  Its Project Engineer / Agent  Address 1 Bridge St.  Monongah, West Virginia 26554  Telephone (304) – 534 – 4748
Romie Hurd	
Subscribed and sworn before me this 17 day of October Meredith H. Hankins  Manon County, State of West  My commission expires September 25, 2022	Notary Public, OFFICIAL SEAL STATE OF WEST VIRGINIA
Dil and Gas Privacy Notice  The Office of Oil and Gas processes your personal inform	nation, such as name, address and phone number, as a part of our regulatory duties. Your

## SURFACE OWNER WAIVER

JW Wright #5 47-061-00441 Operator's Well Number

# INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

# NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

W 1		11 11 121	and www-4B, and a survey plat.
- CALCALDIA NATIRAL DUO	jection to to materials. SON	he planned work	described in these materials, and I have no
ETC.	~~~		FOR EXECUTION BY A CORPORATION,
H. Keith Misha Date Signature	Name		WV Departal Proposition
	By Its		Environ
		Signature	Date Date

WW-9 Rev. 5/08

Pa	ge	of
API Number <u>47</u>	061 -	00441
Operator's Well No.	J W W	right 5

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

	GENER	AL PERMIT FOR OII	_ AND GA	S PIT WASTE DISCHARGE	
Operator Name_	Consolidation Coal	Company		OP Code <u>1095</u>	0
Watershed_Jak	es Run of Dunkard C	reek Qua	adrangle _	Blacksville WV/PA	
Elevation	1254.51'	County Monor	ıgalia	District	Clay
Description of a	nticipated Pit Waste:	N/A			
Do you anticipa	te using more than 5,0	00 bbls of water to com	plete the p	oposed well work? Yes	NoX
Will a synthetic	liner be used in the pit	?N/A	If so	, what mil.?	
	Reuse (at A Off Site Dis X Other (Exp	ation I Injection (UIC Permit PI Number_ oosal (Supply form WW lain	V-9 for disp	oosal location) er Freshwater	
If oil ba	ased, what type? Synt				
-If left	in pit and plan to solid	ify what medium will b	e used? Ce	c. Reused or Disposed (sement, lime, sawdust	
on August 1, 200 provisions of the law or regulation I certify application form obtaining the in penalties for sub	os, by the Office of Oi e permit are enforceat n can lead to enforcem y under penalty of lan n and all attachments formation, I believe mitting false information	l and Gas of the West \ le by law. Violations ent action.  w that I have personal thereto and that, bas	Virginia De of any term ly examine sed on my true, accur bility of fin	partment of Environmental Pr n or condition of the general p d and am familiar with the inquiry of those individuals rate, and complete. I am ave e or imprisonment.	POLLUTION PERMIT issued otection. I understand that the permit and/or other applicable information submitted on this immediately responsible for ware that there are significant
		•	wi		DEC
	al (Typed Name)				RFCEIVED Office of Oil and Gas
	al Title	Project Engineer			OCT <b>24</b> 2013
Mereditt	H. Hankins	17 day of			WV Department of Environment of OFFIcial Seal STATE OF WEST VIRGINIA NOTARY PUBLIC Meredith H Hankins 54 Barrington Court, Suite 105
	•			=	Bridgeport, WV 26330 My Commission Expires Sept. 25, 2022



CONSOL ENERGY Inc.

Consolidation Coal Company Northern West Virginia Operations 1 Bridge Street Monongah, WV 26554

phone: 304-534-4748 fax: 304-534-4739

e-mail: ronnicharsh@consolenergy.com

wh: www.consolenergy.com

\*Name: RONNIE HARSH \*title: Project Engineer

January 18, 2010

**Department of Environmental Protection** Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304-2345 Phone: (304) 926-0450 Fax: (304) 926-0452

#### To Whom It May Concern:

As per the Department of Environmental Protection, Office of Oil and Gas request, Consolidation Coal Company, Northern West Virginia Operations, submits the following procedures utilizing pit waste.

Upon submitting a well work application (without general permit for Oil and Gas Pit Waste Discharge Application), Consolidation Coal Company, Northern West Virginia Operations, will construct no pits, but instead will use mud tanks to contain all drilling muds.

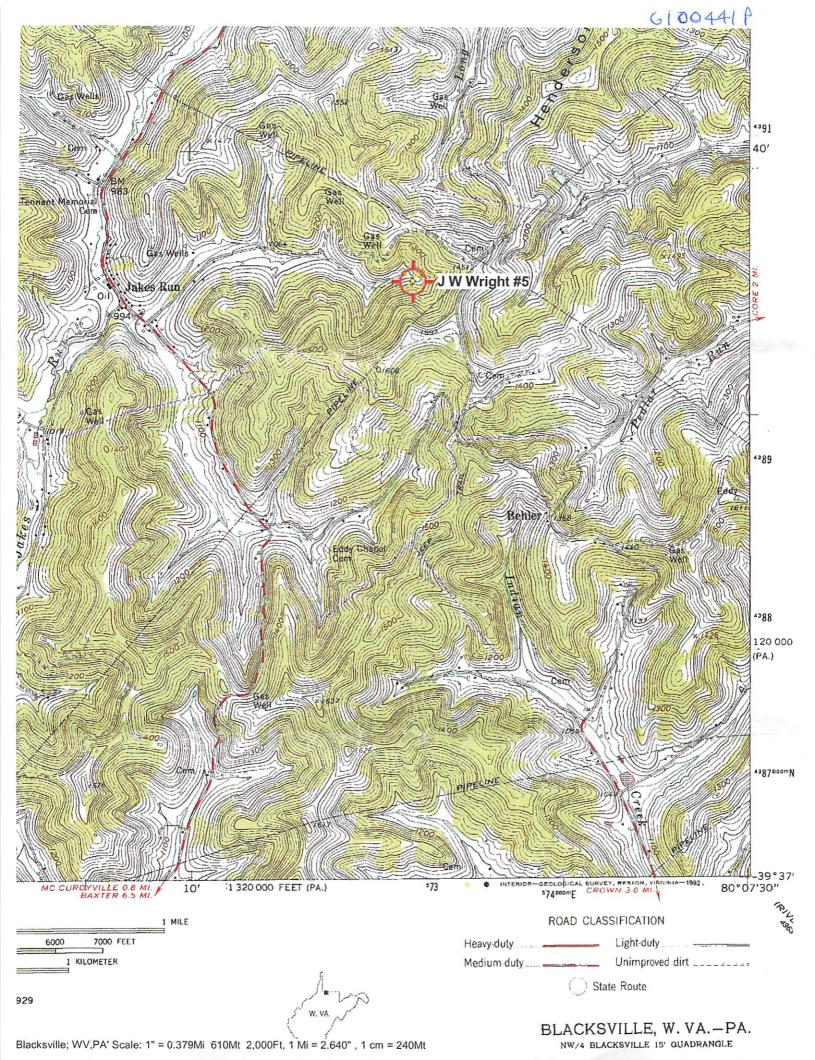
Once the well is completed, that material (minus the cave material) will be trucked to the next well to be plugged or to DEP impoundment facilities number U-46-84, U-78-83, O-1044-91, U-104-83, or U-100-83.

Sincerely,

Romin NawhECEIVED Ronnie Harsh of Oil and Gas

Project Engineer
UCT 2 4 2013

WV Department of Environmental Protection





# West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

API: 47-061-00441	WELL NO.: Wright #5
FARM NAME: J W Wright	
RESPONSIBLE PARTY NAME: Consolidation	on Coal Company
COUNTY: Monongalia	DISTRICT: Clay
QUADRANGLE: Blacksville WV/PA	
SURFACE OWNER: A. Keith Michael	
ROYALTY OWNER:	
UTM GPS NORTHING: 4,390,286 m	
UTM GPS EASTING: 572,929 m	GPS ELEVATION: 382 m   1 254, 51 FT
The Responsible Party named above has chosen to preparing a new well location plat for a plugging perabove well. The Office of Oil and Gas will not accept the following requirements:  1. Datum: NAD 1983, Zone: 17 North, Coheight above mean sea level (MSL) – more prepared to the content of t	ermit or assigned API number on the ept GPS coordinates that do not meet ordinate Units: meters, Altitude:
<ol> <li>Accuracy to Datum – 3.05 meters</li> <li>Data Collection Method:</li> <li>Survey grade GPS: Post Processed Differentia</li> </ol>	ential
Mapping Grade GPS X : Post Processed D Real-Time Differen	
4. Letter size copy of the topography ma I the undersigned, hereby certify this data is correct belief and shows all the information required by law prescribed by the Office of Oil and Gas.	to the best of my knowledge and wand the regulations issued and Gas
Signature October 17, 2013	Title Environmental Protection

